

September 15, 2020

VIA E-FILING

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket 5039 - 2020 Renewable Energy (RE) Growth Program Factor Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (the Company), enclosed for filing with the Rhode Island Public Utilities Commission (the Commission) please find the Company's responses to the third set of data requests issued by the Commission.

Consistent with the instructions issued by the Commission on March 16, 2020, the Company is making this filing electronically. The Company will send hard copies to the Commission and the service list as soon as possible.

If you have any questions, please contact me at: 781-907-2126. Thank you for your time and attention to this matter.

Very truly yours,



Laura C. Bickel
RI Bar # 10055

Enclosures

cc: Docket No. 5039 Service List

**Docket No. 5039 – National Grid 2020 Renewable Energy Growth Reconciliation Filing
 Service List updated 7/22/2020**

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5039
In Re: 2020 Renewable Energy Growth Program
Responses to Commission's Third Set of Data Requests
Issued on September 10, 2020

PUC 3-1

Request:

Referencing the table provided in response to PUC 1-12, please add rows at the top for public entity net metering (referred to by the Company as regular net metering).

Response:

Please find an updated table below showing total costs expended for Public Entity Net Metering, Community Net Metering, Shared Solar, and Community RE Growth.

Program	\$	\$ Recovered in Base Rates	\$ Recovered in RE Growth	Notes
Public Entity (Regular) Net Metering	\$374,826	\$374,826	\$0	
CAPEX	\$286,575	\$286,575	\$0	/1
OPEX	\$88,251	\$88,251	\$0	
Community Net Metering	\$707,534	\$700,448	\$0	
CAPEX	\$661,718	\$661,718	\$0	
OPEX	\$45,816	\$38,730	\$0	/2
Shared Solar	\$1,392,417	\$0	\$1,399,503	
CAPEX	\$1,336,355	\$0	\$1,336,355	
OPEX	\$56,062	\$0	\$63,148	/2
Community RE Growth	\$99,728	\$1,355	\$82,750	
CAPEX	\$15,623	\$0	\$0	/3
OPEX	\$84,105	\$1,355	\$82,750	/4

/1 The capitalized billing system enhancement to support Public Entity (Regular) Net Metering is a National Grid Service Company asset. The Service Company charges the Company for an allocated share of the depreciation and an associated return on those investments as Service Company rent, which is recovered through base rates as an

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expense. For ease of comparison among programs, the \$286,575 capex represents the Company's share of the Service Company asset.

/2 The Company determined that \$7,086 associated with Community Net Metering opex was inadvertently added to Shared Solar opex and included for recovery through the RE Growth filing. The Company will reduce the amount to be recovered through the RE Growth reconciling factors by \$7,086 plus associated interest.

/3 Community RE Growth capital billing modifications have not been placed into service and are therefore not recovered through any mechanism.

/4 The \$1,355 recovered through base rates reflects non-incremental RE Growth costs charged to the Community RE Growth work order.

PUC 3-2

Request:

Please confirm that the billing system software upgrades for the following programs were made in the following order:

- a. Public entity net metering (regular net metering) (date?)
- b. Community remote net metering (2018)
- c. Shared solar (2018)
- d. Community remote distributed generation (not yet in service)

Response:

- a. Renewable Energy Growth (Summer 2016).
- b. Public entity net metering (regular net metering) (2018 – Spring).
- c. Community remote net metering (early 2018 – Summer).
- d. Shared Solar (early 2019 – January).
- e. Community remote distributed generation (not yet in service).